

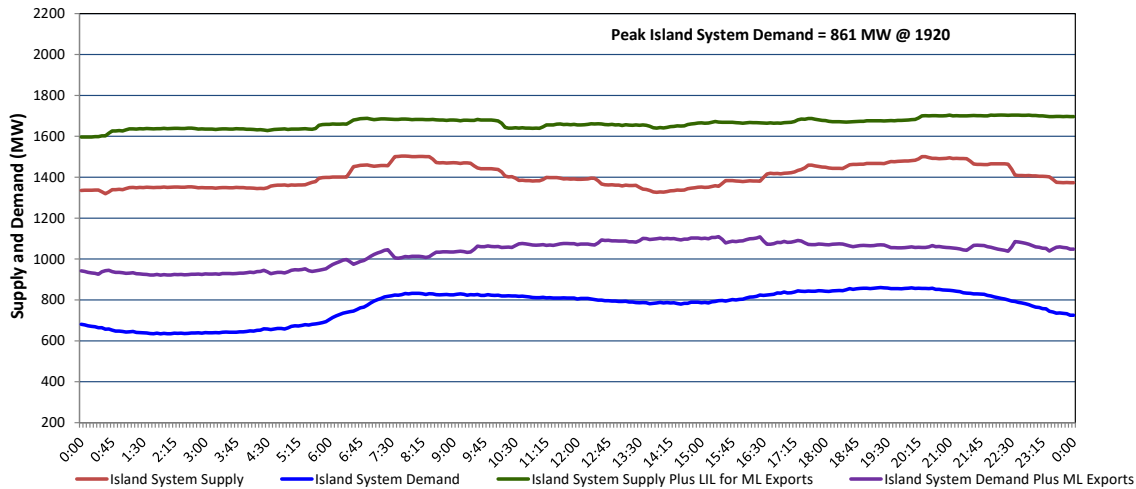
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Friday, October 16, 2026

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Thursday, October 15, 2026



Island Supply Notes For October 15, 2026

- A** As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).
B As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).
C As of 0943 hours, September 26, 2026, Holyrood Unit 3 available but not operating (150 MW).
D As of 2000 hours, October 03, 2026, Holyrood Unit 1 unavailable due to forced extension to planned outage 166 MW (170 MW).
E As of 1335 hours, October 06, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
F As of 0929 hours, October 13, 2026, Upper Salmon Unit unavailable due to planned outage (84 MW).
G At 0042 hours, October 15, 2026, Labrador Island Link available (900 MW) - Bipole.

Section 2

Island Interconnected System - Supply, Demand & Outlook

Fri, Oct 16, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7,10} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL Net Imports to Island: ⁹	1,537 MW 1,040 MW 105 MW 185 MW 207 MW	Friday, October 16, 2026	1,050	1,000
		Saturday, October 17, 2026	885	835
		Sunday, October 18, 2026	1,000	950
		Monday, October 19, 2026	1,110	1,060
		Tuesday, October 20, 2026	1,040	990
		Wednesday, October 21, 2026	1,030	980
7-Day Island Peak Demand Forecast:	1,110 MW	Thursday, October 22, 2026	1,100	1,050

Island Supply Notes For October 16, 2026

- Notes:**
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.
 10. Run-of-river hydro resources are subject to hydrological variability. Reported firm capacity reflects the capacity expected to be available during peak demand periods.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Thu, Oct 15, 2026	Island Peak Demand ¹¹	19:20	861 MW
	Exports at Peak		209 MW
	LIL Net Imports to Island		2,231 MWh
Fri, Oct 16, 2026	Forecast Island Peak Demand		1,050 MW

- Notes:**
11. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).